PERCENT OF PROCEEDS STATEMENT

(Fixed Recovery)

Recipient: 4028141
CONOCOPHILLIPS CO

9/27/2022
6:46:33AM

Production Date: August 2022
Statement Date: September 27, 2022
Accounting Date: September 2022
Run ID: 103080

Lease Information

Settle ID	Payment ID	Lease Name	Facility Name	State	Contract ID	Operator Name/ID	Pressure Base
42963	42963	COP-BUTLER CDP SECONDARY	DEIN	TX	DEI45431PRO	CONOCOPHILLIPS CO 4028141.00	14.730

Settlement Summary

System	LOAK	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value						Net Value
Rate per MCF:	0.00000											
Rate per MMBTU:	0.00000	$0.00		$0.00	$0.00	0.00	0.00	0.00	0.00	0.00	0.00	$0.00

Wellhead Information

	MCF	MMBTU
Gross WH :	204,633.00	266,367.00
Allocation Decimal:	1.0000000	1.0000000
Paystation:	204,633.00	266,367.00
Contractual Field Deducts:	-2,046.33	-2,663.67
Net Delivered:	202,586.67	263,703.33
Plant Inlet:	203,581.62	265,918.20
Wellhead BTU	(14.730D):	1.3017
Gas Factor:	0.0000	

Component Settlement

	Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value
ETHANE	690,861.06	0.8000	552,688.85	36,665.38	100.00	552,688.85		
PROPANE	309,309.32	0.9600	296,936.95	27,188.44	100.00	296,936.95		
ISO-BUTANE	78,725.18	0.9800	77,150.68	7,686.52	100.00	77,150.68		
NORMAL BUTANE	112,091.20	0.9800	109,849.38	11,395.77	100.00	109,849.38		
PENTANES PLUS	115,717.51	0.9800	113,403.16	12,820.97	100.00	113,403.16		
	1,306,704.28		1,150,029.02	95,757.08		1,150,029.02		

Residue Settlement

Net Delivered MMBTU	Shrink	Contractual Fuel/Flare	Theoretical Residue	Allocated Residue	Residue Returned	Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value
263,703.33	95,757.08	5,038.38	162,907.87	162,907.87	13.87	154,373.09	162,907.86	100.00	162,907.86	8.2900000	

Fees / Adjustments

Fees / Adjustments	Fee Rate	Value

Plant Product Volumes

Plant BTU	1.0553

Analysis

Components	Mol %	GPM
Helium	0.0000	
Nitrogen	0.0562	
Carbon Dioxide	1.0443	
H2S	0.0000	
Other Inerts	0.0000	
Methane	76.2666	
Ethane	12.7051	3.4102
Propane	5.5217	1.5268
Iso Butane	1.1833	0.3886
Nor Butane	1.7486	0.5533
Iso Pentane	0.5885	0.2160
Nor Pentane	0.4405	0.1602
Hexanes Plus	0.4454	0.1950
Totals	100.0002	6.4501

Contacts

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PERCENT OF PROCEEDS STATEMENT

(Fixed Recovery)

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CONOCOPHILLIPS CO

9/27/2022
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Production Date: August 2022
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Accounting Date: September 2022
Run ID: 103080

Lease Information

Settle ID	Payment ID	Lease Name	Facility Name	State	Contract ID	Operator Name/ID	Pressure Base
42964	42964	BUTLER #1 CDP	DEIN	TX	DEI45431PRO	CONOCOPHILLIPS CO 4028141.00	14.730

Settlement Summary

System	LOAK	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value						Net Value
Rate per MCF:	0.00000											
Rate per MMBTU:	0.00000	$0.00		$0.00	$0.00	0.00	0.00	0.00	0.00	0.00	0.00	$0.00

Wellhead Information

	MCF	MMBTU
Gross WH :	181,875.00	237,143.00
Allocation Decimal:	1.0000000	1.0000000
Paystation:	181,875.00	237,143.00
Contractual Field Deducts:	-1,818.75	-2,371.43
Net Delivered:	180,056.25	234,771.57
Plant Inlet:	180,940.51	236,743.33
Wellhead BTU	(14.730D):	1.3039
Gas Factor:	0.0000	

Component Settlement

	Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value
ETHANE	614,928.10	0.8000	491,942.48	32,635.46	100.00	491,942.48		
PROPANE	276,386.34	0.9600	265,330.89	24,294.49	100.00	265,330.89		
ISO-BUTANE	70,762.10	0.9800	69,346.86	6,909.03	100.00	69,346.86		
NORMAL BUTANE	100,597.43	0.9800	98,585.48	10,227.26	100.00	98,585.48		
PENTANES PLUS	104,468.63	0.9800	102,379.26	11,574.85	100.00	102,379.26		
	1,167,142.61		1,027,584.97	85,641.09		1,027,584.97		

Residue Settlement

Net Delivered MMBTU	Shrink	Contractual Fuel/Flare	Theoretical Residue	Allocated Residue	Residue Returned	Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value
234,771.57	85,641.09	4,473.92	144,656.56	144,656.56	12.31	137,077.97	144,656.56	100.00	144,656.56	8.2900000	

Fees / Adjustments

Fees / Adjustments	Fee Rate	Value

Plant Product Volumes

Plant BTU	1.0553

Analysis

Components	Mol %	GPM
Helium	0.0000	
Nitrogen	0.0561	
Carbon Dioxide	1.0312	
H2S	0.0000	
Other Inerts	0.0000	
Methane	76.1784	
Ethane	12.7236	3.4152
Propane	5.5514	1.5350
Iso Butane	1.1966	0.3930
Nor Butane	1.7656	0.5587
Iso Pentane	0.5973	0.2193
Nor Pentane	0.4473	0.1627
Hexanes Plus	0.4524	0.1982
Totals	99.9999	6.4821

Contacts

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Production Date: August 2022
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Accounting Date: September 2022
Run ID: 103080

Lease Information

Settle ID	Payment ID	Lease Name	Facility Name	State	Contract ID	Operator Name/ID	Pressure Base
871028000	871028000	MALEK #1 CDP	DEIN	TX	DEI45431PRO	CONOCOPHILLIPS CO 4028141.00	14.730

Settlement Summary

System	LOAK	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value						Net Value
Rate per MCF:	0.00000											
Rate per MMBTU:	0.00000	$0.00		$0.00	$0.00	0.00	0.00	0.00	0.00	0.00	0.00	$0.00

Wellhead Information

	MCF	MMBTU
Gross WH :	713,137.00	938,515.00
Allocation Decimal:	1.0000000	1.0000000
Paystation:	713,137.00	938,515.00
Contractual Field Deducts:	-7,131.37	-9,385.15
Net Delivered:	706,005.63	929,129.85
Plant Inlet:	709,472.84	936,933.37
Wellhead BTU	(14.730D):	1.3160
Gas Factor:	0.0000	

Component Settlement

	Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value
ETHANE	2,566,471.66	0.8000	2,053,177.33	136,207.78	100.00	2,053,177.33		
PROPANE	1,121,984.15	0.9600	1,077,104.78	98,622.95	100.00	1,077,104.78		
ISO-BUTANE	274,283.18	0.9800	268,797.52	26,780.30	100.00	268,797.52		
NORMAL BUTANE	424,168.18	0.9800	415,684.82	43,123.14	100.00	415,684.82		
PENTANES PLUS	498,439.98	0.9800	488,471.18	55,248.63	100.00	488,471.18		
	4,885,347.16		4,303,235.63	359,982.80		4,303,235.63		

Residue Settlement

Net Delivered MMBTU	Shrink	Contractual Fuel/Flare	Theoretical Residue	Allocated Residue	Residue Returned	Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value
929,129.85	359,982.80	17,074.47	552,072.58	552,072.58	47.13	523,149.47	552,072.58	100.00	552,072.58	8.2900000	

Fees / Adjustments	Fee Rate	Value

Plant Product Volumes

Plant BTU	1.0553

Analysis

Components	Mol %	GPM
Helium	0.0000	
Nitrogen	0.1155	
Carbon Dioxide	2.0763	
H2S	0.0000	
Other Inerts	0.0000	
Methane	73.6300	
Ethane	13.5406	3.6352
Propane	5.7464	1.5892
Iso Butane	1.1828	0.3885
Nor Butane	1.8984	0.6008
Iso Pentane	0.6542	0.2402
Nor Pentane	0.5455	0.1985
Hexanes Plus	0.6103	0.2673
Totals	100.0000	6.9197

Contacts

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CONOCOPHILLIPS CO

9/27/2022
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Production Date: August 2022
Statement Date: September 27, 2022
Accounting Date: September 2022
Run ID: 103080

Lease Information

Settle ID	Payment ID	Lease Name	Facility Name	State	Contract ID	Operator Name/ID	Pressure Base
871028100	871028100	SUGARKANE CDP	DEIN	TX	DEI45431PRO	CONOCOPHILLIPS CO 4028141.00	14.730

Settlement Summary

System	LOAK	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value						Net Value
Rate per MCF:	0.00000											
Rate per MMBTU:	0.00000	$0.00		$0.00	$0.00	0.00	0.00	0.00	0.00	0.00	0.00	$0.00

Wellhead Information

	MCF	MMBTU
Gross WH :	186,231.00	251,339.00
Allocation Decimal:	1.0000000	1.0000000
Paystation:	186,231.00	251,339.00
Contractual Field Deducts:	-1,862.31	-2,513.39
Net Delivered:	184,368.69	248,825.61
Plant Inlet:	185,274.17	250,915.45
Wellhead BTU	(14.730D):	1.3496
Gas Factor:	0.0000	

Component Settlement

	Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value
ETHANE	805,340.88	0.8000	644,272.70	42,741.05	100.00	644,272.70		
PROPANE	427,735.36	0.9600	410,625.95	37,598.14	100.00	410,625.95		
ISO-BUTANE	83,113.41	0.9800	81,451.14	8,114.98	100.00	81,451.14		
NORMAL BUTANE	101,863.70	0.9800	99,826.43	10,355.99	100.00	99,826.43		
PENTANES PLUS	74,392.77	0.9800	72,904.91	8,214.41	100.00	72,904.91		
	1,492,446.12		1,309,081.13	107,024.57		1,309,081.13		

Residue Settlement

Net Delivered MMBTU	Shrink	Contractual Fuel/Flare	Theoretical Residue	Allocated Residue	Residue Returned	Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value
248,825.61	107,024.57	4,254.04	137,547.00	137,547.00	11.74	130,340.88	137,546.99	100.00	137,546.99	8.2900000	

Fees / Adjustments	Fee Rate	Value

Plant Product Volumes

Plant BTU	1.0553

Analysis

Components	Mol %	GPM
Helium	0.0000	
Nitrogen	0.0993	
Carbon Dioxide	2.2605	
H2S	0.0000	
Other Inerts	0.0000	
Methane	68.8227	
Ethane	16.2654	4.3681
Propane	8.3860	2.3200
Iso Butane	1.3718	0.4508
Nor Butane	1.7452	0.5525
Iso Pentane	0.4470	0.1642
Nor Pentane	0.3291	0.1198
Hexanes Plus	0.2729	0.1195
Totals	99.9999	8.0949

Contacts

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9/27/2022
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Production Date: August 2022
Statement Date: September 27, 2022
Accounting Date: September 2022
Run ID: 103080

Lease Information

Settle ID	Payment ID	Lease Name	Facility Name	State	Contract ID	Operator Name/ID	Pressure Base
871034800	871034800	KENNEDY CDP RUN #2	DEIN	TX	DEI45431PRO	CONOCOPHILLIPS CO 4028141.00	14.730

Settlement Summary

System	LOAK	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value						Net Value
Rate per MCF:	0.00000											
Rate per MMBTU:	0.00000	$0.00		$0.00	$0.00	0.00	0.00	0.00	0.00	0.00	0.00	$0.00

Wellhead Information

	MCF	MMBTU
Gross WH :	1,307,648.00	1,645,937.00
Allocation Decimal:	1.0000000	1.0000000
Paystation:	1,307,648.00	1,645,937.00
Contractual Field Deducts:	-13,076.48	-16,459.37
Net Delivered:	1,294,571.52	1,629,477.63
Plant Inlet:	1,300,929.25	1,643,163.30
Wellhead BTU	(14.730D):	1.2587
Gas Factor:	0.0000	

Component Settlement

	Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value
ETHANE	4,158,163.73	0.8000	3,326,530.98	220,682.07	100.00	3,326,530.98		
PROPANE	1,596,853.97	0.9600	1,532,979.81	140,364.23	100.00	1,532,979.81		
ISO-BUTANE	467,081.41	0.9800	457,739.78	45,604.61	100.00	457,739.78		
NORMAL BUTANE	568,187.44	0.9800	556,823.69	57,764.89	100.00	556,823.69		
PENTANES PLUS	795,255.29	0.9800	779,350.18	88,649.46	100.00	779,350.18		
	7,585,541.83		6,653,424.44	553,065.26		6,653,424.44		

Residue Settlement

Net Delivered MMBTU	Shrink	Contractual Fuel/Flare	Theoretical Residue	Allocated Residue	Residue Returned	Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value
1,629,477.63	553,065.26	32,292.36	1,044,120.01	1,044,120.01	89.17	989,418.43	1,044,120.02	100.00	1,044,120.02	8.2900000	

Fees / Adjustments	Fee Rate	Value

Plant Product Volumes

Plant BTU	1.0553

Analysis

Components	Mol %	GPM
Helium	0.0000	
Nitrogen	0.0848	
Carbon Dioxide	2.5255	
H2S	0.0000	
Other Inerts	0.0000	
Methane	76.9107	
Ethane	11.9688	3.2120
Propane	4.4618	1.2335
Iso Butane	1.0988	0.3608
Nor Butane	1.3872	0.4389
Iso Pentane	0.5692	0.2089
Nor Pentane	0.3968	0.1443
Hexanes Plus	0.5962	0.2611
Totals	99.9998	5.8595

Contacts

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Production Date: August 2022
Statement Date: September 27, 2022
Accounting Date: September 2022
Run ID: 103080

Lease Information

Settle ID	Payment ID	Lease Name	Facility Name	State	Contract ID	Operator Name/ID	Pressure Base
871035200	871035200	COP SUGARLOAF #4 RUN 1	DEIN	TX	DEI45431PRO	CONOCOPHILLIPS CO 4028141.00	14.730

Settlement Summary

System	LOAK	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value						Net Value
Rate per MCF:	0.00000											
Rate per MMBTU:	0.00000	$0.00		$0.00	$0.00	0.00	0.00	0.00	0.00	0.00	0.00	$0.00

Wellhead Information

	MCF	MMBTU
Gross WH :	882,839.00	1,097,956.00
Allocation Decimal:	1.0000000	1.0000000
Paystation:	882,839.00	1,097,956.00
Contractual Field Deducts:	-8,828.39	-10,979.56
Net Delivered:	874,010.61	1,086,976.44
Plant Inlet:	878,302.91	1,096,105.80
Wellhead BTU	(14.730D):	1.2437
Gas Factor:	0.0000	

Component Settlement

	Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value
ETHANE	2,894,897.94	0.8000	2,315,918.35	153,638.02	100.00	2,315,918.35		
PROPANE	1,065,943.34	0.9600	1,023,305.61	93,696.93	100.00	1,023,305.61		
ISO-BUTANE	276,973.96	0.9800	271,434.48	27,043.02	100.00	271,434.48		
NORMAL BUTANE	343,835.78	0.9800	336,959.06	34,956.13	100.00	336,959.06		
PENTANES PLUS	371,104.91	0.9800	363,682.81	41,108.61	100.00	363,682.81		
	4,952,755.92		4,311,300.31	350,442.71		4,311,300.31		

Residue Settlement

Net Delivered MMBTU	Shrink	Contractual Fuel/Flare	Theoretical Residue	Allocated Residue	Residue Returned	Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value
1,086,976.44	350,442.71	22,096.14	714,437.59	714,437.59	61.02	677,007.97	714,437.59	100.00	714,437.59	8.2900000	

Fees / Adjustments

Fees / Adjustments	Fee Rate	Value

Plant Product Volumes

Plant BTU	1.0553

Analysis

Components	Mol %	GPM
Helium	0.0040	
Nitrogen	0.1207	
Carbon Dioxide	1.8733	
H2S	0.0000	
Other Inerts	0.0000	
Methane	77.9466	
Ethane	12.3439	3.3122
Propane	4.4123	1.2196
Iso Butane	0.9653	0.3169
Nor Butane	1.2439	0.3934
Iso Pentane	0.4203	0.1542
Nor Pentane	0.3087	0.1123
Hexanes Plus	0.3610	0.1581
Totals	100.0000	5.6667

Contacts

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Statement Date: September 27, 2022
Accounting Date: September 2022
Run ID: 103080

Lease Information

Settle ID	Payment ID	Lease Name	Facility Name	State	Contract ID	Operator Name/ID	Pressure Base
871036000	871036000	CUERO EAST #1	DEIN	TX	DEI45431PRO	CONOCOPHILLIPS CO 4028141.00	14.730

Settlement Summary

System	LOAK	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value						Net Value
Rate per MCF:	0.00000											
Rate per MMBTU:	0.00000	$0.00		$0.00	$0.00	0.00	0.00	0.00	0.00	0.00	0.00	$0.00

Wellhead Information

	MCF	MMBTU
Gross WH :	61,774.00	79,419.00
Allocation Decimal:	1.0000000	1.0000000
Paystation:	61,774.00	79,419.00
Contractual Field Deducts:	-617.74	-794.19
Net Delivered:	61,156.26	78,624.81
Plant Inlet:	61,456.65	79,285.21
Wellhead BTU	(14.730D):	1.2856
Gas Factor:	0.0000	

Component Settlement

	Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value
ETHANE	210,530.43	0.8000	168,424.34	11,173.27	100.00	168,424.34		
PROPANE	91,679.35	0.9600	88,012.18	8,058.66	100.00	88,012.18		
ISO-BUTANE	20,774.79	0.9800	20,359.29	2,028.40	100.00	20,359.29		
NORMAL BUTANE	31,819.60	0.9800	31,183.21	3,234.95	100.00	31,183.21		
PENTANES PLUS	30,455.82	0.9800	29,846.70	3,372.29	100.00	29,846.70		
	385,259.98		337,825.72	27,867.57		337,825.72		

Residue Settlement

Net Delivered MMBTU	Shrink	Contractual Fuel/Flare	Theoretical Residue	Allocated Residue	Residue Returned	Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value
78,624.81	27,867.57	1,522.70	49,234.54	49,234.54	4.20	46,655.13	49,234.54	100.00	49,234.54	8.2900000	

Fees / Adjustments

Fees / Adjustments	Fee Rate	Value

Plant Product Volumes

Plant BTU	1.0553

Analysis

Components	Mol %	GPM
Helium	0.0000	
Nitrogen	0.0643	
Carbon Dioxide	1.3555	
H2S	0.0000	
Other Inerts	0.0000	
Methane	76.3652	
Ethane	12.8266	3.4425
Propane	5.4221	1.4991
Iso Butane	1.0343	0.3397
Nor Butane	1.6444	0.5203
Iso Pentane	0.5089	0.1868
Nor Pentane	0.4012	0.1459
Hexanes Plus	0.3775	0.1653
Totals	100.0000	6.2996

Contacts

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DENMEASDIST@DCPMIDSTREAM.COM
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Comments

GENERAL:

CONTRACT:

PERCENT OF PROCEEDS STATEMENT

(Fixed Recovery)

Recipient: 4028141
CONOCOPHILLIPS CO

9/27/2022
6:46:33AM

Production Date: August 2022
Statement Date: September 27, 2022
Accounting Date: September 2022
Run ID: 103080

Lease Information

Settle ID	Payment ID	Lease Name	Facility Name	State	Contract ID	Operator Name/ID	Pressure Base
871036100	871036100	CUERO EAST #2	DEIN	TX	DEI45431PRO	CONOCOPHILLIPS CO 4028141.00	14.730

Settlement Summary

System	LOAK	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value						Net Value
Rate per MCF:	0.00000											
Rate per MMBTU:	0.00000	$0.00	$0.00	$0.00	$0.00	0.00	0.00	0.00	0.00	0.00	0.00	$0.00

Wellhead Information

	MCF	MMBTU
Gross WH :	0.00	0.00
Allocation Decimal:	1.0000000	1.0000000
Paystation:	0.00	
Net Delivered:	0.00	0.00
Wellhead BTU	(14.730D):	0.0000
Gas Factor:	0.0000	

Component Settlement

	Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value
ETHANE	0.00	0.8000	0.00	0.00	100.00	0.00	0.4663106	$0.00
PROPANE	0.00	0.9600	0.00	0.00	100.00	0.00	0.9614746	$0.00
ISO-BUTANE	0.00	0.9800	0.00	0.00	100.00	0.00	1.2985936	$0.00
NORMAL BUTANE	0.00	0.9800	0.00	0.00	100.00	0.00	1.0747346	$0.00
PENTANES PLUS	0.00	0.9800	0.00	0.00	100.00	0.00	1.5739196	$0.00
	0.00		0.00	0.00		0.00		$0.00

Residue Settlement

Net Delivered MMBTU	Shrink	Theoretical Residue	Allocated Residue	Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value
0.00	0.00	0.00	0.00	0.00	0.00	100.00	0.00	8.2900000	$0.00

Fees / Adjustments

Fees / Adjustments	Fee Rate	Value

Plant Product Volumes

Plant BTU	0.0000

Analysis

Components	Mol %	GPM
Helium	0.0000	
Nitrogen	0.0644	
Carbon Dioxide	1.3586	
H2S	0.0000	
Other Inerts	0.0000	
Methane	76.3573	
Ethane	12.8264	3.4425
Propane	5.4247	1.4998
Iso Butane	1.0343	0.3397
Nor Butane	1.6467	0.5210
Iso Pentane	0.5091	0.1868
Nor Pentane	0.4014	0.1460
Hexanes Plus	0.3771	0.1651
Totals	100.0000	6.3009

Contacts

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Comments

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PERCENT OF PROCEEDS STATEMENT

(Fixed Recovery)

Recipient: 4028141
CONOCOPHILLIPS CO

9/27/2022
6:46:33AM

Production Date: August 2022
Statement Date: September 27, 2022
Accounting Date: September 2022
Run ID: 103080

Lease Information

Settle ID	Payment ID	Lease Name	Facility Name	State	Contract ID	Operator Name/ID	Pressure Base
871037700	871037700	KARNES CDP #3	DEIN	TX	DEI45431PRO	CONOCOPHILLIPS CO 4028141.00	14.730

Settlement Summary

System	LOAK	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value						Net Value
Rate per MCF:	0.00000											
Rate per MMBTU:	0.00000	$0.00		$0.00	$0.00	0.00	0.00	0.00	0.00	0.00	0.00	$0.00

Wellhead Information

	MCF	MMBTU
Gross WH :	7,729.00	10,303.00
Allocation Decimal:	1.0000000	1.0000000
Paystation:	7,729.00	10,303.00
Contractual Field Deducts:	-77.29	-103.03
Net Delivered:	7,651.71	10,199.97
Plant Inlet:	7,689.25	10,285.58
Wellhead BTU	(14.730D):	1.3330
Gas Factor:	0.0000	

Component Settlement

	Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value
ETHANE	30,081.94	0.8000	24,065.55	1,596.51	100.00	24,065.55		
PROPANE	14,269.68	0.9600	13,698.89	1,254.31	100.00	13,698.89		
ISO-BUTANE	2,801.30	0.9800	2,745.27	273.51	100.00	2,745.27		
NORMAL BUTANE	4,723.40	0.9800	4,628.93	480.21	100.00	4,628.93		
PENTANES PLUS	4,347.70	0.9800	4,260.75	481.44	100.00	4,260.75		
	56,224.01		49,399.39	4,085.98		49,399.39		

Residue Settlement

Net Delivered MMBTU	Shrink	Contractual Fuel/Flare	Theoretical Residue	Allocated Residue	Residue Returned	Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value
10,199.97	4,085.98	183.43	5,930.56	5,930.56	0.51	5,619.85	5,930.56	100.00	5,930.56	8.2900000	

Fees / Adjustments	Fee Rate	Value

Plant Product Volumes

Plant BTU	1.0553

Analysis

Components	Mol %	GPM
Helium	0.0000	
Nitrogen	0.0849	
Carbon Dioxide	1.5065	
H2S	0.0003	
Other Inerts	0.0000	
Methane	72.4897	
Ethane	14.6425	3.9314
Propane	6.7424	1.8649
Iso Butane	1.1143	0.3661
Nor Butane	1.9504	0.6173
Iso Pentane	0.5580	0.2049
Nor Pentane	0.4820	0.1754
Hexanes Plus	0.4290	0.1879
Totals	100.0000	7.3479

Contacts

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PERCENT OF PROCEEDS STATEMENT

(Fixed Recovery)

Recipient: 4028141
CONOCOPHILLIPS CO

9/27/2022
6:46:33AM

Production Date: August 2022
Statement Date: September 27, 2022
Accounting Date: September 2022
Run ID: 103080

Lease Information

Settle ID	Payment ID	Lease Name	Facility Name	State	Contract ID	Operator Name/ID	Pressure Base
871037800	871037800	KARNES CDP #4	DEIN	TX	DEI45431PRO	CONOCOPHILLIPS CO 4028141.00	14.730

Settlement Summary

System	LOAK	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value						Net Value
Rate per MCF:	0.00000											
Rate per MMBTU:	0.00000	$0.00	$0.00	$0.00	$0.00	0.00	0.00	0.00	0.00	0.00	0.00	$0.00

Wellhead Information

	MCF	MMBTU
Gross WH :	0.00	0.00
Allocation Decimal:	1.0000000	1.0000000
Paystation:	0.00	
Net Delivered:	0.00	0.00
Wellhead BTU	(14.730D):	0.0000
Gas Factor:	0.0000	

Component Settlement

	Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value
ETHANE	0.00	0.8000	0.00	0.00	100.00	0.00	0.4663106	$0.00
PROPANE	0.00	0.9600	0.00	0.00	100.00	0.00	0.9614746	$0.00
ISO-BUTANE	0.00	0.9800	0.00	0.00	100.00	0.00	1.2985936	$0.00
NORMAL BUTANE	0.00	0.9800	0.00	0.00	100.00	0.00	1.0747346	$0.00
PENTANES PLUS	0.00	0.9800	0.00	0.00	100.00	0.00	1.5739196	$0.00
	0.00		0.00	0.00		0.00		$0.00

Residue Settlement

Net Delivered MMBTU	Shrink	Theoretical Residue	Allocated Residue	Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value
0.00	0.00	0.00	0.00	0.00	0.00	100.00	0.00	8.2900000	$0.00

Fees / Adjustments

Fees / Adjustments	Fee Rate	Value

Plant Product Volumes

Plant BTU	0.0000

Analysis

Components	Mol %	GPM
Helium	0.0000	
Nitrogen	0.0958	
Carbon Dioxide	1.5534	
H2S	0.0003	
Other Inerts	0.0000	
Methane	72.3467	
Ethane	14.8938	3.9987
Propane	6.8967	1.9074
Iso Butane	1.0778	0.3541
Nor Butane	1.8977	0.6006
Iso Pentane	0.4915	0.1804
Nor Pentane	0.4219	0.1535
Hexanes Plus	0.3245	0.1421
Totals	100.0001	7.3368

Contacts

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